Form **8835**

Renewable Electricity Production Credit

Department of the Treasury Internal Revenue Service

Attach to your tax return.

Go to www.irs.gov/Form8835 for instructions and the latest information.

OMB No. 1545-1362

2023

Attachment
Sequence No. 835

Internal Revenue Service

Name(s) shown on return

Attachment Sequence No. 835

Part	Facility Information								
1	IRS-issued registration number for the facility:								
2	Type of facility you are claiming (see instructions):								
а	Description of facility:								
b	Type of facility (wind, closed-loop biomass, geothermal, solar, open-loop biomass, landfill gas, etc.):								
3	Location of facility, including coordinates (latitude and longitude).								
а	Address of the facility (if applicable):								
b	Coordinates (if applicable). Latitude: Enter a "+" (plus) or "-" (minus) sign in the first box. Longitude: Enter a "+" (plus) or "-" (minus) sign in the first box.								
4	Date construction began (MM/DD/YYYY):								
5	Date placed in service (MM/DD/YYYY):								
6	Is this facility part of an expansion of an existing closed-loop biomass or open-loop biomass facility?								
7	Reserved for future use.								
	Yes.								
	□ No.								
8	Does the project satisfy one of the qualified facility requirements? See instructions.								
а	Yes, the facility's maximum net output is less than 1 megawatt (as measured in alternating current).								
b	Yes, the facility's construction began before January 29, 2023.								
С	Yes, the facility meets the prevailing wage requirements of section 45(b)(7)(A) and the apprenticeship requirements of section 45(b)(8).								
d	☐ No, the facility does not meet the qualified facility requirements.								
9	Does the property qualify for the domestic bonus credit?								
а	Yes, and section 45(b)(9)(B) is satisfied (10% bonus). Attach the required information. See instructions.								
b	□ No.								
10	Does the project qualify for an energy community bonus credit?								
a	☐ Yes, and section 45(b)(11)(B) is satisfied (10% bonus). See instructions.☐ No.								
b	□ Not applicable.								
11	Enter the nameplate capacity direct current (dc) in kW for:								
· . а	Solar energy property facility:								
	□ Not applicable.								
12	Enter the nameplate capacity, alternating current (ac) for all electricity generating energy properties or facilities in kW:								
а	☐ Solar energy property or facility:								
b	☐ Wind energy property or facility:								
С	Other:								
d	☐ Not applicable.								

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Part	II Rei	newable Electricity Product	ion					
		with respect to electricity alified facilities using:		(a) Kilowatt-hours produced and sold (see instructions)	(b) Rate (see inst.)*	(c) Column (a) × Column (b)		
1a	Wind .		1a		\$0.0055			
b		oop biomass	1b		\$0.0055			
C		nal	1c		\$0.0055			
d			1d		\$0.0055			
e		wind facility	1e		\$0.0055			
f		op biomass	1f		\$0.003			
g	-	as	1g		\$0.003			
h	Trash .		1h		\$0.003			
i	Hydropo	wer	1i		\$0.003**			
j	Marine a	nd hydrokinetic renewables .	1j		\$0.003**			
2	Add colu	mn (c) of lines 1a through 1j and	ente	r here			2	
3		t adjustment (see instructions) .					3	
4	Credit be	efore reduction. Subtract line 3 fr	om lii	ne 2			4	
If you amour	t reductio used proc nt from line Divide.	erwise, enter the						
		of tax-exempt bonds (within t used to finance the qualified fac		neaning of section 103),	_ = •		5a	
		Aggregate amount of additions qualified facility, for the tax year the close of the tax year						
b	Multiply I	ine 4 by line 5a					5b	
c		ine 4 by 15% (0.15)					5c	
d		smaller of line 5b or line 5c					5d	
6		line 5d from line 4					6	
7a		amount from line 6 applicable began during 2017						
b	For facilities placed in service after 2021, enter -0-; otherwise, multiply line 7a by 20% (0.20)							
С	Enter the of which	amount from line 6 applicable began during 2018, 2020, or 202	to wi 21	nd facilities, the construc	tion 7c			
d	For facilit	ties placed in service after 2021,	ente	r-0-; otherwise, multiply I	ine 7c by 4	0% (0.40)	7d	
е		amount from line 6 applicable to gan during 2019					_	
f	For facilit	ties placed in service after 2021,	ente	-0-; otherwise, multiply I	ine 7e by 6	0% (0.60)	7f	
g		37b, 7d, and 7f					7 g	
8	Subtract	line 7g from line 6					8	
9		d credit amount for qualified faci Itiply the amount in Part II, line 8		,	,	•	9	
10	Domestic content bonus credit. See instructions. If you qualify, multiply the amount on line 9 by 10% (0.10). Otherwise, enter -0							
11	Energy community bonus credit. See instructions. If you qualify, multiply the amount on line 9 by 10% (0.10). Otherwise, enter -0							
12			-				11 12	
13	If you are	making an elective payment elec	ction	for a facility whose constr	uction bega	an in calendar year		
	2024, an	d the facility does not conform	to se	ction 45(b)(10)(B), or mee	t an except		13	

^{*}See instructions for rates to use for facilities placed in service before 2022.

^{** \$0.0055} for qualified facilities related to hydropower and marine and hydrokinetic renewables placed in service after 2022. See instructions.

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Part II Renewable Electricity Production (continued)						
14	Renewable electricity production credit from partnerships, S corporations, cooperatives, estates, and trusts (see instructions)	14				
15	Add lines 13 and 14. Cooperatives, estates, and trusts, go to line 16. Partnerships, and S corporations, stop here and report this amount on Schedule K. All others: For electricity or refined coal produced during the 4-year period beginning on the date the facility was placed in service or Indian coal produced, stop here, and report the applicable part of this amount on Form 3800, Part III, line 4e. For all other production of electricity or refined coal, stop here and report the applicable part of this amount on Form 3800, Part III, line 1f. See instructions	15				
16	Amount allocated to patrons of the cooperative or beneficiaries of the estate or trust (see instructions)	16				
17	Cooperatives, estates, and trusts, subtract line 16 from line 15. For electricity or refined coal produced during the 4-year period beginning on the date the facility was placed in service or Indian coal produced, report the applicable part of this amount on Form 3800, Part III, line 4e. For all other production of electricity or refined coal, report the applicable part of this amount on Form 3800, Part III, line 1f	17				

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