

## Carbon Oxide Sequestration Credit

▶ **Attach to your tax return.**

▶ **Go to [www.irs.gov/Form8933](http://www.irs.gov/Form8933) for instructions and the latest information.**

Identifying number

**Qualified carbon oxide captured using carbon capture equipment originally placed in service at a qualified facility before February 9, 2018, disposed of in secure geological storage and not used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project, or utilized in a way described in section 45Q(f)(5).**

- 1a** Metric tons captured and disposed of . . . . . \_\_\_\_\_
- b** Inflation-adjusted credit rate . . . . .           \$23.82
- c** Multiply line 1a by line 1b . . . . . \_\_\_\_\_

**1c**

**Qualified carbon oxide captured using carbon capture equipment originally placed in service at a qualified facility before February 9, 2018, used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project and disposed of in secure geological storage, or utilized in a way described in section 45Q(f)(5).**

- 2a** Metric tons captured and used or utilized . . . . . \_\_\_\_\_
- b** Inflation-adjusted credit rate . . . . .           \$11.91
- c** Multiply line 2a by line 2b . . . . . \_\_\_\_\_

**2c**

**Qualified carbon oxide captured using carbon capture equipment originally placed in service at a qualified facility on or after February 9, 2018, during the 12-year period beginning on the date the equipment was originally placed in service, disposed of in secure geological storage, and not used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project, or utilized in a way described in section 45Q(f)(5).**

- 3a** Metric tons captured and disposed of . . . . . \_\_\_\_\_
- b** Section 45Q(a)(3) applicable dollar amount . . . . .           \$31.77
- c** Multiply line 3a by line 3b . . . . . \_\_\_\_\_

**3c**

**Qualified carbon oxide captured using carbon capture equipment originally placed in service at a qualified facility on or after February 9, 2018, during the 12-year period beginning on the date the equipment was originally placed in service, used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project and disposed of in secure geological storage, or utilized in a way described in section 45Q(f)(5).**

- 4a** Metric tons captured and used or utilized . . . . . \_\_\_\_\_
- b** Section 45Q(a)(4) applicable dollar amount . . . . .           \$20.22
- c** Multiply line 4a by line 4b . . . . . \_\_\_\_\_

**4c**

**5** Section 45Q(b)(3) election. Check the box if you're making the election under section 45Q(b)(3) . . . . .

**6** Section 45Q(f)(6) election. Check the box if you're making the election under section 45Q(f)(6) . . . . .

**7** Section 45Q(f)(3)(B) election. Check the box if you're making the election under section 45Q(f)(3)(B)

**8** Carbon oxide sequestration credit from partnerships and S corporations (see instructions) . . . . . \_\_\_\_\_

**8**

**9** Add lines 1c, 2c, 3c, 4c, and 8. Partnerships and S corporations, report this amount on Schedule K. All others, report this amount on Form 3800, Part III, line 1x . . . . . \_\_\_\_\_

**9**